

Revised 10/8/87

**CLASS II INJECTION WELL DATA FORM**  
**OSAGE COUNTY, OKLAHOMA**

Date: 1-16-90 By: NP Permit #06S126 \_\_\_\_\_ ABR Form # 4052

Well (b) (9)

Legal Owner: Name KWB Oil Properties Mgmt, Inc

Street 15 E. 5th St - Ste 3300

City Wesley State OK Zip 74103

Phone ( ) \_\_\_\_\_

Operator: Name \_\_\_\_\_

Street \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Phone ( ) \_\_\_\_\_

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**DATABASE UPDATE**

New Info. Listed Above:

Delete

Well Status Change

Owner \_\_\_\_\_

Gas Well \_\_\_\_\_

TA \_\_\_\_\_

Operator \_\_\_\_\_

Oil Well \_\_\_\_\_

Dual Comp. \_\_\_\_\_

Address \_\_\_\_\_

Plugged ☒

Active \_\_\_\_\_

Phone # \_\_\_\_\_

Water Input \_\_\_\_\_

Inactive \_\_\_\_\_

Legal \_\_\_\_\_

Duplicate of \_\_\_\_\_

Other \_\_\_\_\_

Feet Line \_\_\_\_\_

Cancelled \_\_\_\_\_

Well # \_\_\_\_\_

Remarks: \_\_\_\_\_

Enclosures: 1. BIA 208 \_\_\_\_\_ 2. BIA 139 ☒ 3. Letter \_\_\_\_\_ 4. Schematic \_\_\_\_\_

5. Verification Form \_\_\_\_\_ 6. Inspection Rpt. ☒ 7. BIA Memo \_\_\_\_\_

8. Bond/Assignment \_\_\_\_\_ 9. Cement Info. \_\_\_\_\_ 10. ROC \_\_\_\_\_

11. Lease Status Report \_\_\_\_\_ 12. Permit Trk. Sheet \_\_\_\_\_

Remarks: \_\_\_\_\_

## PA/UIC INSPECTION REPORT

Inspection Type reg  
Inspection Frequency status  
Violation Code \_\_\_\_\_

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Inventory No. 4652  
Authorization \_\_\_\_\_  
Authorized to Inject \_\_\_\_\_

Company/Operator KW'B  
Business Address 15 E. 5<sup>th</sup> St. #3300 Tulsa, OK 74103

Individual Contacted Ted Pope Title \_\_\_\_\_

Lease Name & Well No. \_\_\_\_\_ #19

Legal Description 1093' F [N] L 0669' F [E] L SE 1/4 Sec. 18 T 23 R 12

Well Information: SWD/ER, Active/TA P&A

Authorized Injection: Pressure \_\_\_\_\_ Rate \_\_\_\_\_

Long String Casing Size 6 5/8" Tubing Size \_\_\_\_\_

## Report of Conditions as of this Date:

Lease: Active/Inactive Well hooked up for injection: Yes No

Injecting at time of inspection: Yes No

Required fittings on tubing and casing/tubing annulus: Yes/No Not Applicable

Injection Pressure zero; How Determined P & A

Annular Pressure \_\_\_\_\_; How Determined ↓

Injection Rate ↓; How Determined ↓

Well plugged at Surface: Yes/No/Undetermined

Samples Taken no Photographs Taken none

## Description of wellhead hookup and injection facility:

P & A, creek bank somewhat restored.

Weather Conditions and Observations high thin clouds, northwest winds  
at 8 mph, 44°F, rough terrain

Inspection Date 01/12/90 Time Arrived 1500 Departed 1510

Field Inspector Blair Edmundo

EPA Reviewer \_\_\_\_\_ Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
OSAGE INDIAN AGENCY  
PAWHUSKA, OKLAHOMA 74056

Date 11-30-89

UIC/EPA

## APPLICATION FOR OPERATION OR REPORT ON WELLS

DEC 07 1989

(Commencement money paid to whom)

(Date)

(Amount)

Well No. 19 is located 1093 ft. from N line and 669 ft. from E line.SE/4 Section 18  
(¼ Sec. & Sec. No.)23N  
(Twp.)12E  
(Range)

Osage County, Oklahoma.

The elevation of the { surface  
derrick floor } above sea level is \_\_\_\_\_ ft.USE THIS SIDE TO REQUEST AUTHORITY FOR WORK  
(three copies required)

## Notice of intention to:

- Drill \_\_\_\_\_ ☐  
 Plug \_\_\_\_\_ ☐  
 Deepen or plug back \_\_\_\_\_ ☐  
 Convert \_\_\_\_\_ ☐  
 Pull or alter casing \_\_\_\_\_ ☐  
 Formation treatment \_\_\_\_\_ ☐

## Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

Well production prior to work

\_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. wtr./24 hrs.

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REGION VI

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: \_\_\_\_\_

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Address: \_\_\_\_\_

Approved: \_\_\_\_\_

Osage Agency Inspector

USE THIS SIDE TO REPORT COMPLETED WORK  
(one copy required)

Character of well (whether oil, gas or dry) \_\_\_\_\_

Subsequent report of:

- Conversion \_\_\_\_\_ ☐  
 Formation treatment \_\_\_\_\_ ☐  
 Altering casing \_\_\_\_\_ ☐  
 Plugging back \_\_\_\_\_ ☐  
 Plugging \_\_\_\_\_ ☒

## Details of Work &amp; Results Obtained

Run tbgs & placed cmt plug from 1420' to 1150' (25 sks). Squeezed additional 25 sks into formation. Fill csg w/ gel mud from 1150' to 200'. Pull tbgs up to 200'. Perf 4 holes @ 200'. Circ cmt out 6-5/8" then squeeze cmt out 6-5/8" to surface (80 sks). 130 sks total. Cut csg off 3' below ground level & weld on steel plate.

Work commenced 11-15 1989Work completed 11-17 1989  
(Continue on reverse side if necessary)This block for plugging information only  
CASING RECORD

Size	In hole when started	Amount recovered	If parted	
			Depth	How
		0		
		0		

## ORIGINAL TOTAL DEPTH

KWB Oil Property Mgmt. Inc.  
Lessee: Oklahoma Silurian PartnersBy: Maylin R. Howe  
SignatureSubscribed and sworn to before me  
this 5<sup>th</sup> day of December 1989Maylin R. Howe

Notary Public

My commission expires 9/16/92

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Inspection Frequency status  
Violation Code \_\_\_\_\_

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Authorized to Inject \_\_\_\_\_

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Field Inspector Blaine Edwards  
EPA Reviewer Karol J. [Signature] Date 1-17-90

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JAN 16 1990